## **District of Columbia** — Natural Gas 2017 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 29,451 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 1,111 2.3 **Deliveries to Consumers:** Electric 0.0 11,904 0.3 Residential: Power: Total 29,055 16,040 0.5 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas - District of Columbia, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	32,263	33,437	31,379	30,013	29,451
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	480	412	858	R-1,125	730
Total Supply	32,743	33,848	32,237	R <b>28,888</b>	30,181

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	32,743	33,848	32,237	R28,888	30,181
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LING Storage		U			
Total Disposition	32,743	33,848	32,237	R <b>28,888</b>	30,181
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	1,434	1,305	817	901	1,126
Plant Fuel	0	0	0	0	0
Delivered to Consumers		0	· · · · · · · · · · · · · · · · · · ·		
Residential	13,214	14,242	13,494	11,379	11,904
Commercial	17,234	17,498	17,113	15,648	16,040
Industrial	17,254	17,498	17,115	0	10,040
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Vehicle Fuel	861	802	812	R960	1,111
Electric Power				*	
Total Delivered to Consumers	31,309	32,543	31,419	₽ <b>27,987</b>	29,055
Total Consumption	32,743	33,848	32,237	R <b>28,888</b>	30,181
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,302	3,735	3,609	3,045	3,106
Commercial	13,942		13,456	12,602	12,819
Industrial	13,942	14,022 0	13,456	12,602	12,819
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Number of Consumers					
Residential	146,712	147,877	147,895	148,545	151,125
Commercial	9,963	10,049	9,975	9,893	9,945
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
	1,730	1 741	1.716	4 502	1 (12
Commercial		1,741	1,716	1,582	1,613
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate					
Delivered to Consumers					<del>-</del> -
Residential	12.45	13.05	11.98	10.90	12.53
Commercial	11.64	12.18	11.98	9.88	10.87
	11.04	12.18	11.0/	9.88	10.87
Industrial Electric Power			 		

<sup>\*</sup> Volume is less than 500,000 cubic feet.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.